THREE PART WEBINAR SERIES THE STIMULUS BILL: Structured Tax Incentives



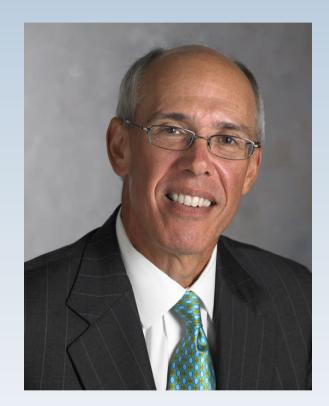
Wednesday, November 4, 2009 • 10 a.m. Pacific; 1 p.m. Eastern

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Gregory Jenner



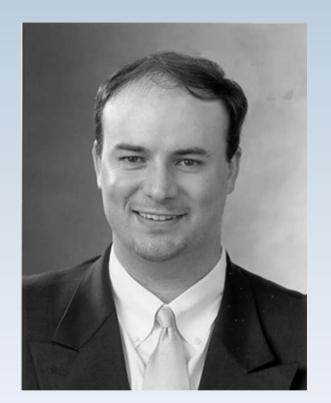
gfjenner@stoel.com

(612) 373-8857

Stoel Rives LLP 33 South Sixth Street Suite 4200 Minneapolis, MN 55402



Kevin Pearson



ktpearson@stoel.com (503) 294-9622

Stoel Rives LLP 900 SW Fifth Avenue Suite 2600 Portland, OR 97204



Victoria McDowell



1603Questions@do.treas.gov



Background of Grant Program

- Investment-based ITC existed prior to ARRA applied to more limited types of facilities
- ARRA made ITC available for additional types of facilities that previously qualified only for production-based PTC
- ARRA added grant program, which is intended to function similarly to a refundable ITC



Overview of Grant Program

- Grant functions essentially the same as the ITC
 - Generally 30% of tax basis of qualifying assets
 - Subject to recapture in certain circumstances
 - Not included in recipient's taxable income
 - Basis reduced by 50% of the amount of the grant
- Treasury Department guidance



Eligible Applicants

- Generally, anyone owning a qualified project is eligible to receive the grant
- The following types of entities are *not* eligible:
 - Federal, state and local government entities
 - Tax-exempt organizations
 - Organizations described in Code Section 54(j)
 - Flow-through entities with owners described above
- Blocker corporations



Eligible Facilities

- Grant applies to the following types of facilities:
 - Wind
 - Biomass (open- and closed-loop)
 - Geothermal
 - Landfill gas
 - Solar
 - Marine and hydrokinetic
 - Others (trash, qualified hydropower, etc.)

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"Placed in Service" Requirement

- Generally, project must be placed in service in calendar year 2009 or 2010
- If construction begins in 2009 or 2010, must be placed in service before credit termination date
 - January 1, 2013 in the case of wind
 - January 1, 2014 in the case of biomass, geothermal, landfill gas, trash, marine and hydrokinetic
 - January 1, 2017 in the case of solar, small wind, and others (geothermal qualifying for 10% grant)



"Placed in Service" Issues

- "Placed in service" generally means placed in a state of readiness for assigned function
 - Factual issues may arise
 - Generally must be ready to operate
 - 5-factor test from Revenue Rulings
- "Units" of property
 - Wind turbine ruling
 - Treasury guidance allows owner to select units



Beginning Construction

- Must begin physical work of a significant nature
- Self-construction must begin physical work; preliminary work not sufficient
- Construction by contract
 - Must have binding contract; liquidated damages must be at least 5% of contract price
 - Physical work must commence under the contract
- Safe harbor must incur 5% of total cost



Other Issues Relating to Facility

- Location of property must be used predominately in the U.S.
- Original use 80/20 test
- Cost segregation for property installed on other property
- No double-dipping. Grant not available with respect to property for which PTC or ITC is claimed.



Specified Energy Property

- Grant applies only to "specified energy property" that is part of a qualified facility
- Specified energy property must be eligible for depreciation or amortization *and* must be
 - Tangible personal property; or
 - Other tangible property (not including a building or its structural components) that is used as an integral part of the facility



Leased Property

- Pass-through election
 - Lessee treated as having acquired for an amount equal to fair market value on date of lease
 - Lessor must waive right to grant payment
 - No basis reduction for owner of property
 - Lessee must include half the grant in gross income ratably over 5-year recapture period
- Sale-leaseback transactions



Grant Percentage

- 30% of tax basis of specified energy property for:
 - Property for which the PTC otherwise is allowed;
 - Qualified fuel cell property;
 - Solar property;
 - Qualified small wind energy property
- 10% of tax basis of other types of specified energy property



Tax Treatment of Grant

- General Rules:
 - The amount of the grant is *not* included in recipient's gross income for tax purposes
 - Tax basis of specified energy property reduced by one-half of the amount of the grant
- Special rule for lease pass-through election:
 - Lessee required to include one-half of the amount of the grant in gross income
 - No basis reduction for owner of property



Application Procedures

- Application must be received by Treasury Department:
 - After project is placed in service or construction has begun; and
 - Before October 1, 2011
- Treasury Department will review and make payment within 60 days of the date the application is submitted for projects that are in service



Supporting Documentation

- Application must include detailed summary of all costs included in basis
- Taxpayer must retain and provide upon request copies of contracts, invoices, and proof of payment
- For property with cost basis of more than \$500,000, application must include independent accountant's certification of costs



Recapture

- Grant is subject to recapture if property is disposed of or ceases to be used as specified energy property within 5 years (100% in year one, 80% in year 2, 60% in year 3, etc.)
- Property is considered to be disposed of only if it is transferred to a person who would not have been eligible for the grant in the first instance (different from ITC recapture)



...Recapture (cont.)

- No bond requirement
- No lien on property for potential recapture
- No personal guarantees required
- Recapture liability is considered debt owed to the U.S. and is enforced by the DOJ
- Recapture liability is not considered a tax liability for enforcement purposes



Miscellaneous Issues

- Assignment of grant payments
- Annual performance reporting requirement
- Grant does not trigger NEPA compliance
- Grant does not trigger Davis-Bacon compliance
- CCR registration requirement
- Normalization accounting required for regulated utilities receiving grants



Grant vs. ITC

- Grant may mitigate need for tax investor, although losses are still very valuable
- Timing of benefit realization may differ slightly
- Recapture operates differently and is collected differently
- ITC may allow for more aggressive positions in gray areas



ITC/Grant vs. PTC

- PTC is spread over 10 years, whereas ITC/grant is available in the first year a project is in service
- PTC is not subject to recapture
- Difference in value depends on cost and expected output and efficiency of facility
- ITC not subject to reduction for government financing; PTC is subject to reduction



Monetization Structures

- Bringing in tax-motivated investor may be helpful to maximize the value of tax credits and tax losses
- Primary monetization structures:
 - Partnership "flip"
 - Lease with pass-through election
 - Sale-leaseback





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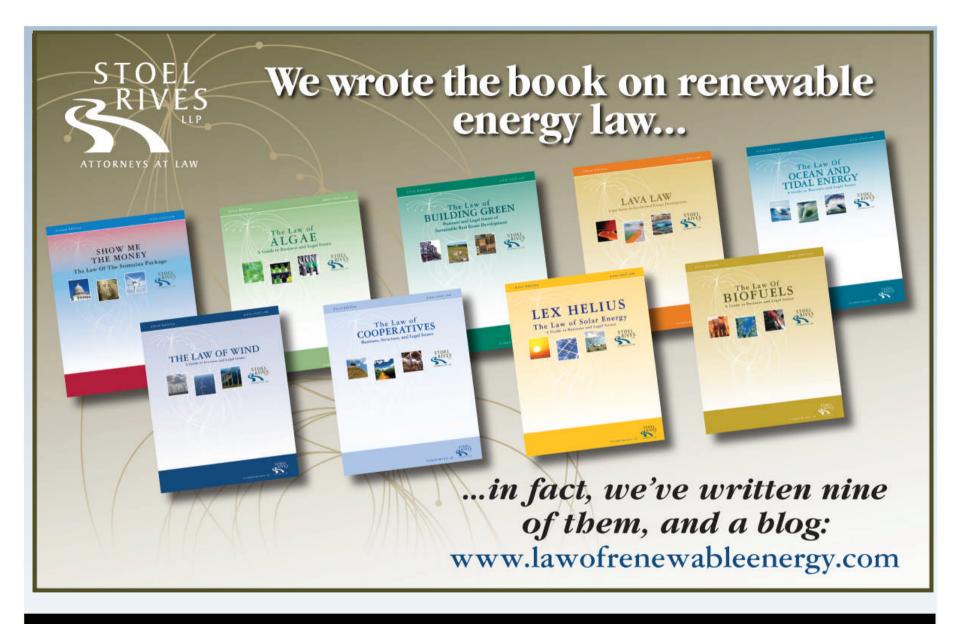


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