

**REGULATORY UPDATE FOR SEPTEMBER 24, 2025
(WEEK OF SEPTEMBER 22, 2025)**

I. STATE REGULATORY AGENCIES

CALIFORNIA PUBLIC UTILITIES COMMISSION (CPUC or COMMISSION)¹

Proposed Decisions and Resolutions

Rulemaking (R.) 18-07-003 (Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program). This decision denies the March 6, 2025 petition to modify Decision (D.) 20-08-043, filed by the Bioenergy Association of California, seeking to extend or remove the end date of the Bioenergy Market Adjusting Tariff (BioMAT) and proposing other programmatic changes, primarily due to underutilization of this high-cost program and availability of other procurement options for bioenergy resources. The decision maintains the BioMAT end date, December 31, 2025, as directed by the Commission in D.20-08-043, which the Commission reasons is in alignment with the October 30, 2024 Governor's Executive Order N-5-24 on affordability, and will allow Commission resources to be directed toward more effective clean energy programs.

Application (A).22-02-014 (In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Gorman-Kern River Project). This decision grants Southern California Edison Company's request for a permit to construct the proposed Transmission Line Rating Remediation Gorman-Kern River 66 kilovolt Project.

Voting Meeting

The CPUC held a voting meeting in San Francisco, California on September 18, 2025, at 11:00 a.m. PT. The [results](#) for the energy-related items on the agenda are below:

Item 2. Res G-3605 (SoCalGas's 2024 Compliance Plan, Forecasts, and Caps for Its Natural Gas Leak Abatement Program). This Resolution approves in part and denies in part SoCalGas's 2024 Natural Gas Leak Abatement (NGLA) Compliance Plan and the ratemaking forecasts as presented in AL 6277-G-B. SoCalGas requested a forecasted total revenue requirement of \$483.12 million. This Resolution approves \$102 million for Blowdown Reduction Activities, as it is the sole cost-effective measure in the program. All other costs for Best Practices and Research Development & Demonstration are denied. An additional \$4.245 million for SoCalGas's NGLA Program Administration is authorized for recording in the NGLA

¹ Per CPUC Rules of Practice and Procedure Rule 14.3, comments on proposed decisions are due 20 days after issuance of the proposed decision, and reply comments are due five days thereafter. Comments on draft resolutions are due 20 days after the draft resolution appears in the CPUC's daily calendar, per Rule 14.5.

Program Memorandum Account for potential recovery in a future GRC or other proceeding, where it will be subject to a reasonableness review. The Resolution approves \$78.8 million for ongoing capital undercollections from previously approved Compliance Plans. **Approved.**

Item 3. Resolution (Res) G-3606 (SDG&E 2024 NGLA Ratemaking Forecasts and Capital Costs Recovery). This Resolution denies SDG&E's 2024 NGLA ratemaking forecasts as presented in AL 3285-G-A for costs for its 2024 Compliance Plan. SDG&E forecasts a total revenue requirement of \$24.859 million in AL 3285-G-A: \$22.919 million for Best Practices; \$1.29 million for Research, Development, and Demonstration (RD&D) projects; \$0.428 million for Program Administration; and \$0.222 million for any under-recovered ongoing capital revenue requirements. This Resolution approves no funding for Best Practices because none of the practices is cost-effective. Costs for RD&D are also denied. SDG&E is authorized to record up to \$0.428 million for NGLA Program Administration, if applicable, in the NGLA Program Memorandum Account for potential recovery in a future GRC or other proceeding, where it will be subject to a reasonableness review. The Resolution approves \$222,000 for unrecovered ongoing capital costs from previously approved Compliance Plans. **Held to October 9, 2025.**

Item 8. Res ALJ-482 (Appeal by Silicon Valley Clean Energy Authority of Citation No. E-4195-0143). This Resolution resolves Silicon Valley Clean Energy Authority's appeal of Citation No. E-4195-0143 issued by the Commission's Consumer Protection and Enforcement Division. Citation No. E-4195-0143 cites and fines Silicon Valley Clean Energy Authority for failing to procure certain of its June, July, August, and September 2023 Year-Ahead System RA requirements and for failing to file its Year-Ahead System RA compliance filing at the time and in the manner required. This Resolution denies the appeal. **Approved.**

Item 10. Application (A.) 23-01-008 (Application of SDG&E for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design). This decision addresses the 2024 GRC Phase 2 proceeding of SDG&E. This decision adopts three settlement agreements: (1) the Partial Settlement Agreement, which resolves cost allocation, creation of a Medium Commercial Class, base time-of-use rates, and most of the other contested issues in this proceeding; (2) the Marginal Cost Settlement Agreement that includes proposals to set marginal costs used in cost allocation and rate design; and (3) the Medical Baseline Settlement Agreement that provides for a line-item medical baseline discount. This decision also adopts the system percentage of change methodology to update rates, resolves other bill presentment issues that were raised by parties, and approves SDG&E's other uncontested proposals. **Signed, D.25-09-006.**

Item 11. Rulemaking (R.) 20-05-003 (Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes). This decision grants, with modifications, the petition for modification (PFM) of D.23-02-040 and D.24-02-047 filed by Southern California Edison Company (SCE), seeking a waiver of the requirements for bridge contracts for resources required by D.21-06-035 and D.23-02-040, for the months not including July, August, and September of each year. SCE's PFM argues that there is no short-term reliability needed for these bridge resources during the lower-demand months, and that load-serving entities (LSEs) that have met their month-ahead system RA requirements should not be required to procure additional bridge resources not needed for short-term reliability. According to the proposed decision, this decision goes beyond the relief requested by SCE and eliminates

the option for LSEs to use bridge contracts as an alternative compliance mechanism for the long-term procurement requirements of D.21-06-035 and D.23-02-040 for all months of the year, relieving ratepayers of the additional costs of those bridge resources that do not provide significant short-term reliability benefits. The decision determines that, for the purposes of satisfying procurement obligations in D.21-06-035 and D.23-02-040, the RA month-ahead requirements should provide sufficient incentive to procure the same types of resources included in most bridge contracts, if such contracts prove necessary for short-term reliability purposes. **Signed, D.25-09-007.**

Item 25. R.25-09-004 (Order Instituting Rulemaking to Enhance Demand Response in California). This Order Instituting Rulemaking seeks to evaluate and enhance the consistency, predictability, reliability, and cost-effectiveness of demand response resources. The rulemaking will update the demand response guiding principles, policies, and data system and process requirements. **Signed, R.25-09-004.**

Item 26. A.24-09-001 (Application of Southwest Gas Corporation for Authority to Increase Rates and Charges for Gas Service in California, Effective January 1, 2026). This interim decision grants the motion filed by Southwest Gas Corporation to establish a GRC Memorandum Account to track changes in its revenue requirement for the period beginning January 1, 2026, through the effective date of the Commission's final decision regarding Southwest Gas's revenue requirement increase request through A.24-09-001, if the decision is issued after January 1, 2026. **Signed, D.25-09-017.**

Item 27. A.12-05-020 (In the Matter of Application of SDG&E for a Certificate of Public Convenience and Necessity for the South Orange County Reliability Enhancement Project). This decision grants SDG&E's PFM of D.16-12-064 to increase the \$381 million cost cap established by that decision and adopts \$410 million as the increased reasonable and prudent maximum cost cap for the South Orange County Reliability Enhancement Project. **Held to October 9, 2025.**

Item 43. A.23-05-010 (SCE 2025 Test Year GRC Application). The decision approves a test year base revenue requirement of \$9.756 billion for SCE for 2025-2028. The adopted amount is a 13.68 percent increase over SCE's current authorized revenue requirement compared to SCE's requested 22.15 percent increase. This decision also authorizes post-test year revenue requirement adjustments of \$453 million for 2026 (a 4.64 percent increase), \$411 million for 2027 (a 4.03 percent increase), and \$374 million for 2028 (a 3.52 percent increase), along with the adoption of a post-test year ratemaking mechanism. SCE requested approximately \$5.104 billion in capital expenditures for wildfire mitigation from 2025 to 2028, and the decision approves approximately \$3.085 billion of total capital expenditures for wildfire mitigation. SCE is directed to implement the 2025 test year revenue requirement in rates beginning October 1, 2025, or as soon thereafter as it may be affected. The incremental revenue increase that has accrued from January 1, 2025, through September 30, 2025, will be amortized over a 24-month period. **Signed, D.25-09-030.**

Upcoming Workshops and Events

R.21-06-017 (High DER Proceeding). The CPUC will host its quarterly Integration Capacity Analysis (ICA) meeting on Wednesday, October 1, 2025, from 9:00 a.m. to 3:30 p.m. PT. The ICA workshop provides an opportunity for the utilities to present their ICA reports, including discussion on known issues, improvements, validation measures, and stakeholder feedback. The workshop will be held remotely via Webex and registration is available [here](#).

Interconnection Discussion Forum. The CPUC will host via Web Ex an interconnection discussion forum on September 30, 2025, from 1 p.m. to 4 p.m. Event details are available on the Commission's Daily Calendar, [here](#).

Supplier Diversity En Banc and Business Expo. The CPUC will host its 23rd Annual Supplier Diversity En Banc and Small and Diverse Business Expo in Carson, California on October 6-8, 2025. This event provides an opportunity for utilities and load-serving entities to meet with stakeholders and explore contracting opportunities with small and diverse suppliers. Additional information, including registration details, is available [here](#).

CALIFORNIA INDEPENDENT SYSTEM OPERATOR (CAISO)

Stakeholder Initiatives: Upcoming Meetings and Deadlines

Gas Resource Management. CAISO hosted a virtual Gas Resource Management stakeholder meeting on September 17, 2025. This meeting's agenda focused on the GRM draft final proposal, which was made available prior to the meeting. Comments on the stakeholder meeting are due October 1, 2025. Additional information is available [here](#).

2025-2026 Transmission Planning Process. CAISO will host a public stakeholder meeting on September 24 and September 25, 2025, to discuss the preliminary reliability study results, participating transmission owner's reliability projects, and updates on other analysis related to the 2025-2026 Transmission Planning Process. Written comments are due October 9, 2025. Additional information is available [here](#).

Storage Design and Modeling. CAISO will host a virtual stakeholder meeting for the Storage Design and Modeling initiative on September 29, 2025. Additional information is available [here](#).

2026 Effective Flexible Capacity Values. CAISO has posted the final 2026 Resource Adequacy Effective Flexible Capacity list. Additional information is available [here](#).

Western Energy Imbalance Market Modeling and Resource Registration Forum. CAISO will host a hybrid Western Energy Imbalance Market Modeling and Resource Registration Forum on October 7, 2025. In-person attendance registration is due September 30, 2025. Additional information is available [here](#).

CAISO New Resource Implementation Forum. CAISO will host a New Resource Implementation (NRI) Forum on October 8, 2025. The objective is to improve transparency

surrounding the NRI process and outline expectations. The forum will be held in-person and online. In-person registration is due September 30, 2025. Additional information is available [here](#).

2025-2026 Transmission Planning Process. CAISO has posted the 2025-2026 Transmission Planning Process preliminary reliability results to its website. The request window is open until October 15, 2025. Additional information is available [here](#).

Western Energy Markets Regional Issues Forum. The Western Energy Markets Regional Issues Forum has announced its upcoming hybrid meeting, which will take place at the CAISO in Folsom, California on October 27, 2025. Registration is requested for in-person attendees, and additional materials will be available prior to the meeting. Additional information is available [here](#).

CALIFORNIA ENERGY COMMISSION (CEC)

2025 Integrated Energy Policy Report (IEPR)

The CEC has released the 2025 IEPR [workshop schedule](#) and opened a new proceeding number ([25-IEPR-01](#)) for the 2025 IEPR. Workshop topics and dates included in the notice are below (note: the workshop schedule is subject to change, and the current schedule was released on July 2, 2025). Upcoming workshops or comment deadlines and recent changes to the workshop schedule are reflected below:

- **November 13, 2025:** IEPR Commissioner Workshop on Load Modifier Results (remote access only).
- **December 11, 2025:** IEPR Commissioner Workshop on Forecast (remote access only) – *rescheduled from December 2, 2025.*

On July 22, 2025, the CEC released a [Revised Scoping Order](#) for the 2025 IEPR, which updates the original Scoping Order posted in March 2025.

Electric Program Investment Charge (EPIC)

The CEC has opened [registration](#) for the 2025 EPIC Symposium, which will be held on October 7, 2025 at the California Natural Resources Agency in Sacramento. The EPIC symposium is held in collaboration with the state's three largest investor-owned utilities, and it convenes clean energy leaders, policy makers, researchers, entrepreneurs, and other stakeholders to discuss the latest innovations driven by EPIC. In-person attendance is limited due to venue capacity, so early registration is encouraged. Additional information and the registration link are available [here](#).

Renewables Portfolio Standard 10th Edition Guidebook Update

On September 18, 2025, the CEC [released](#) the [draft Renewables Portfolio Standard Guidebook, Tenth Edition](#) (Guidebook) for public review and comment. CEC Staff will hold a

remote access [workshop](#) to discuss the draft Guidebook on October 6, 2025 from 10:00 a.m. to 1:00 p.m. Written comments on the Guidebook are due to [Docket 21-RPS-02](#) by 5:00 p.m. on October 20, 2025. Instructions for attending the remote workshop are available in the workshop [notice](#).

Workshop on Petroleum Supply Stabilization

The CEC will host a remote workshop on Wednesday, September 24, 2025, from 9:00 a.m. to 12:00 p.m. PT, to discuss strategies to maintain reliable fuel supplies as California transitions away from petroleum. Staff will discuss minimum inventory requirements, refinery resupply planning, and other stabilization tools consistent with Assembly Bill X2-1. Additional information, including workshop access codes, is available on the notice, linked [here](#).

Long Duration Energy Storage Program

On September 11, 2025, the CEC hosted a remote access [workshop](#) regarding the Draft Energy Storage Permitting Guidebook: Guidance for Behind-the-Meter Installations (Draft Guidebook), funded under the EPIC Program (EPC-19-026). The workshop provided the grant recipient, the Center for Sustainable Energy, the opportunity to receive input regarding the Draft Guidebook. According to the workshop [notice](#), a copy of the Draft Guidebook was made available [here](#) 10 business days before the workshop date. The notice provides that the “workshop will focus on identifying any corrections or substantive omissions to the Draft Guidebook” and “[f]eedback gathered during [the] workshop will inform the publication of the final version of the Guidebook, expected to be published in Q2 2026.” Written comments regarding the Draft Guidebook are due by 5:00 p.m. PT on October 10, 2025 to [Docket No. 23-ERDD-07](#).

New Funding Announced for Electric Vehicle (EV) Charging

The CEC announced the launch of the [Fast Charge California Project](#), which includes up to \$55 million of in-state funding for up to 100 percent of the installation costs for EV chargers at businesses and public sites across the state. Funding applications will be accepted through October 29, 2025, and priority will be given to tribal areas and low-income and underserved communities. Eligibility details and other application requirements are available [here](#).

Extended Comment Period Regarding EV Charging Infrastructure Reliability Rules

On September 8, 2025, the CEC issued a notice of additional proposed changes to the EV Charging Infrastructure Reliability Reporting and Performance Standards in response to stakeholder feedback. A link to the newly proposed changes is available [here](#). Changes include an expanded definition of “fleet charger” to include those used solely to charge commercial vehicles and to specifically include use by subcontractors; a revised definition of “incentive” to specifically include Low Carbon Fuel Standard program credits; and changes to the confidentiality protocols and data submission guidelines. Stakeholders may submit comments on the proposed rules until 5:00 p.m. on September 24, 2025.

CEC Business Meetings

The next CEC Business Meeting is scheduled for October 8, 2025.

CALIFORNIA AIR RESOURCES BOARD (CARB)

Climate Risk Disclosure Laws Update

CARB announced it will be issuing proposed rules for the state's climate risk disclosure laws, Senate Bills (SB) 253 and 261, on October 14, 2025. CARB also issued a projected cost of compliance for the laws and shared the disclosure timeline for companies covered by SB 253 to disclose their scope 1 and scope 2 emissions for the first time. Companies covered by SB 253 should expect to report their scope 1 and scope 2 emissions by June 30, 2026.

CARB also released [draft guidance](#) on September 2 to assist reporting entities in complying with the Climate Related Financial Risk Disclosure Program.

Meetings and Workshops

On September 25, 2025, CARB will conduct a public hearing to consider proposed amendments to the Advanced Clean Fleets (ACF) and the Low Carbon Fuel Standard (LCFS) regulations. According to CARB, the proposed amendments would provide more flexibility to public agency utilities subject to the state and local government requirements of the ACF regulation. This rulemaking also would repeal California Code of Regulations, title 13, sections 2014 and 2015, which contain the drayage and high priority and federal fleet requirements of the ACF regulation. In January 2025, CARB withdrew its request for a waiver and authorization for the addition of the ACF regulation to California's emissions control program, foreseeing that the waiver request to the U.S. Environmental Protection Agency would not be granted. The proposed amendments will also amend the LCFS regulation set forth in California Code of Regulations, title 17, section 95486.3, to provide stronger credit support for hydrogen stations.

On October 14, 2025, CARB will host a virtual public workshop to discuss introducing gasoline containing up to 15 percent ethanol (E15) in California. California gasoline is currently blended with up to 10 percent ethanol by volume (E10), the maximum ethanol content allowed by the California Reformulated Gasoline Regulations. At this workshop, CARB staff will provide an overview of the scientific evaluation of E15, current regulatory requirements, and concepts for potential regulatory updates as well as additional topics regarding the use of E15 in California. Staff will seek stakeholder input through verbal feedback during the workshop and will open a [public docket](#) for written comments. That public docket will be open for four weeks following the workshop through November 11, 2025.

Public Notice and Comment Period for Proposed Emergency Amendment and Adoption of Vehicle Emissions Regulations

CARB proposes to adopt emergency vehicle emissions regulations (the Emergency Vehicle Emissions Regulation) that will amend California Code of Regulations, titles 13 and 17, and adopt new sections into California Code of Regulations, titles 13 and 17. The amendments would confirm that, until a court resolves the uncertainty created by the federal government’s actions, certain antecedent regulations (displaced by Advanced Clean Cars (ACC) II and Omnibus) remain operative. CARB staff is proposing to amend its regulations to clarify that the criteria pollution provisions of the LEV III regulation (adopted as part of ACC I) and associated on-board diagnostic requirements remain operative, with the caveat that CARB may enforce the more recently adopted LEV IV requirements (adopted as part of ACC II) to the extent permitted by law, in the event a court of law holds invalid the resolution purporting to disapprove that waiver.

CARB submitted the Emergency Amendment and Adoption of Vehicle Emissions Regulations to the Office of Administrative Law (OAL) on September 22, 2025. The submitted action appears on the list of “Emergency Regulations Under Review” on OAL’s website at: https://oal.ca.gov/emergency_regulations/Emergency_Regulations_Under_Review/.

Emergency rulemakings have a five-calendar-day comment period that begins when OAL posts the notice of the pending emergency action on the OAL website.

MINNESOTA PUBLIC UTILITIES COMMISSION (MPUC)

At its September 25, 2025 agenda meeting, the MPUC will hear oral arguments regarding the ALLETE acquisition proceeding, involving the proposed acquisition of ALLETE and its operating division, Minnesota Power, by Canada Pension Plan Investment Board and Global Infrastructure Partners (collectively, the “Petitioner”). At the hearing, the MPUC will consider whether the proposed acquisition is consistent with the public interest, whether the proposed settlement filed jointly by the Department of Commerce and Petitioners comports with the public interest, and whether to approve the proposed acquisition. Following oral arguments, the MPUC will hold deliberations on October 3, 2025, wherein it will decide whether to approve the acquisition.

OREGON PUBLIC UTILITY COMMISSION (OPUC)

At its September 30, 2025, agenda meeting, the OPUC will hold a public hearing and commissioner work session related to (1) PacifiCorp’s 2026-28 Transportation Electrification Plan (UM 2056), and (2) the proposed carveout capacity expansion associated with community solar implementation through the Oregon Community Solar Program (UM 1930). The agenda is [here](#). Additionally, on August 29, 2025, PacifiCorp and Portland General Electric were issued FERC orders accepting their open access transmission tariff revisions to enable participation in CAISO’s extended day-ahead market.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION (WUTC)

At its September 25, 2025 agenda meeting, the WUTC will consider the petitions for an order authorizing deferred accounting treatment for the cost of tariffs imposed on natural gas imported from Canada of Avista Corporation (UE-250132), Puget Sound Energy (PSE) (UE-250135), and Cascade Natural Gas Company (UG-250151); PSE's Annual Power Cost Adjustment Mechanism filing, wherein it requests approval for a net power cost revenue requirement increase of \$26.8 million (0.8 percent), recovered over 15 months beginning on October 1, 2025, which it anticipates will increase many residential ratepayers' monthly bills by 0.5 percent (UE-250318); PacifiCorp's filing to revise its Tariff WN U-76 to establish Schedule 138 – Net Billing Service, to facilitate the transition from Net Metering to Net Billing (UE-250695); Northwest Natural Gas Company's Conservation Potential Assessment for the 2026-2027 biennium (UG-250429); and Basin Water Sources, Inc.'s Tariff filing to impose a surcharge of \$7.59 per month (not to exceed \$64,500) to reimburse the Company for expenses incurred for an engineering assessment of the water system (UW-250570). The agenda is [here](#).

II. FEDERAL ENERGY REGULATORY COMMISSION (FERC)

Commissioner Nominations

Laura Swett and David LaCerte continue to await their Senate confirmation hearings for their FERC Commissioner nominations following their advancement from the U.S. Senate Energy and Natural Resources Committee.

Meetings and Conferences

On September 18, 2025, FERC held its September Commission Meeting. Among other items, FERC:

- Approved a set of actions to address grid reliability, including directing North American Electric Reliability Corporation (NERC) to address supply chain risks in new or modified reliability standards, proposing to add and modify definitions and standards to improve virtualization, proposing to add new security requirements for communications and system management in a revised reliability standard, and approving NERC revisions to a reliability standard addressing extreme cold weather;
- Directed Southwest Power Pool (SPP) to make a compliance filing related to its proposed refund plan to unwind certain credit payment obligations for service taken from 2008 to 2016 under Attachment Z2 of SPP's tariff; and
- Addressed requests for rehearing of the FERCs' February 6, 2024 order rejecting with guidance Pennsylvania New Jersey Maryland Interconnection's (PJM) proposed changes to market seller offer cap, capacity performance, and energy and ancillary services rules. FERC's order upholds the prior rejection but sets

aside previous guidance addressing PJM's alternative offer cap proposal and allows PJM to make additional proposals in future filings.

Additional summaries of the orders voted by FERC at its September meeting are available [here](#).

FERC [noticed](#) a technical conference on October 21, 2025, to discuss cost-effective ways to reduce the risk of wildfire ignition from the bulk power system. FERC has directed NERC to prepare a report on the best practices to reduce these risks and to assess the need for new or revised reliability standards. NERC, in its report, must assess vegetation management, the removal of forest-hazardous fuels by transmission lines, engineering, and operational practices.

III. INDEPENDENT SYSTEM OPERATORS (ISO) AND REGIONAL TRANSMISSION OPERATORS (RTO)

CALIFORNIA INDEPENDENT SYSTEM OPERATOR (CAISO)

Stakeholder Initiatives: Upcoming Meetings and Deadlines

Gas Resource Management. CAISO hosted a virtual Gas Resource Management stakeholder meeting on September 17, 2025. This meeting's agenda focused on the GRM draft final proposal, which was made available prior to the meeting. Comments on the stakeholder meeting are due October 1, 2025. Additional information is available [here](#).

2025-2026 Transmission Planning Process. CAISO will host a public stakeholder meeting on September 24 and September 25, 2025, to discuss the preliminary reliability study results, participating transmission owner's reliability projects, and updates on other analysis related to the 2025-2026 Transmission Planning Process. Written comments are due October 9, 2025. Additional information is available [here](#).

Storage Design and Modeling. CAISO will host a virtual stakeholder meeting for the Storage Design and Modeling initiative on September 29, 2025. Additional information is available [here](#).

2026 Effective Flexible Capacity Values. CAISO has posted the final 2026 Resource Adequacy Effective Flexible Capacity list. Additional information is available [here](#).

Western Energy Imbalance Market Modeling and Resource Registration Forum. CAISO will host a hybrid Western Energy Imbalance Market Modeling and Resource Registration Forum on October 7, 2025. In-person attendance registration is due September 30, 2025. Additional information is available [here](#).

CAISO New Resource Implementation Forum. CAISO will host a New Resource Implementation (NRI) Forum on October 8, 2025. The objective is to improve transparency surrounding the NRI process and outline expectations. The forum will be held in-person and online. In-person registration is due September 30, 2025. Additional information is available [here](#).

2025-2026 Transmission Planning Process. CAISO has posted the 2025-2026 Transmission Planning Process preliminary reliability results to its website. The request window is open until October 15, 2025. Additional information is available [here](#).

Western Energy Markets Regional Issues Forum. The Western Energy Markets Regional Issues Forum has announced its upcoming hybrid meeting, which will take place at the CAISO in Folsom, California on October 27, 2025. Registration is requested for in-person attendees, and additional materials will be available prior to the meeting. Additional information is available [here](#).

ISO NEW ENGLAND (ISO-NE)

Economic Study and Upcoming Webinar

ISO-NE released its [2024 Economic Study](#) on New England's evolving grid and how New England can meet state emission goals reliably and cost-effectively. ISO-NE will host a [public webinar](#) on the report on September 29, 2025, from 1:00 to 2:30 p.m. ET.

SOUTHWEST POWER POOL (SPP)

Accelerated Pathway for Large Load Interconnection

The board of directors for SPP approved its High Impact Large Load (HILL) policy to accelerate the approval process for large users of electricity to the grid. Under HILL, SPP will establish a 90-day process to study and approve interconnections for large loads that are paired with new, current, or planned generation.