

**REGULATORY UPDATE FOR MAY 13, 2025
(WEEK OF MAY 5, 2025)****CALIFORNIA PUBLIC UTILITIES COMMISSION (CPUC OR COMMISSION)**¹**Proposed Decisions and Resolutions**

Resolution (Res) E-5382 (Green Tariff Share Renewables Program). This Resolution approves, with modifications, Pacific Gas and Electric's (PG&E) request to extend the December 31, 2024 deadline to use borrowed resources to meet demand of current customers enrolled in the Green Tariff Share Renewables (GTSR) program. The extension granted runs until PG&E replaces the borrowed GTSR pool with additional new renewable energy and adds stipulations on the terms of the extension. PG&E may only borrow up to the current subscriber enrollment as of the date of its submission of Advice Letter 7404-E (which is 88.7 MW). Such borrowing can continue until December 31, 2028, or when the modified GTSR program is operational (whichever comes first) as determined in the ongoing Application (A.) 22-05-022 proceeding. This Resolution rejects PG&E's request seeking to enroll waitlisted or new customers into the GTSR program. PG&E must procure additional renewable generation and/or demonstrate that it has sufficient additional Renewables Portfolio Standard (RPS) eligible resources to serve new customers, rather than borrowing further from its existing excess RPS portfolio.

Res E-5398 (PacifiCorp Cap-and-Trade Program). This Resolution directs PacifiCorp to remove costs for compliance with the Washington Cap-and-Invest Program from California rates from Advice Letter 751-E. The Commission finds that California PacifiCorp ratepayers would face additional costs if rates include costs from both the California Cap-and-Trade Program and the Washington Cap-and-Invest Program for the same emissions. The Resolution finds that this issue should be addressed once the state agencies responsible for each program finalize an agreement to harmonize the two systems. The respective state agencies responsible for these programs, the California Air Resources Board (CARB) and the Washington Department of Ecology are currently considering an agreement that would link their carbon markets and determine a unified compliance obligation for utilities, such as PacifiCorp, that operate under both systems. Lastly, the Commission directs PacifiCorp to determine Washington Cap-and-Invest Program costs already collected or costs owed from California ratepayers in either the 2025 or 2026 PacifiCorp Energy Cost Adjustment Clause Application.

A.23-06-002 (PG&E 2022 Energy Resource Recovery Account-Related Activities and Costs). This decision approves the Application of San Diego Gas & Electric Company (SDG&E) related to the 2022 record year Energy Resource Recovery Account (ERRA) and related activities and costs. This decision also approves SDG&E's 2022 use of energy resources based upon its achievement of least cost dispatch. SDG&E is authorized to include a 2022

¹ Per the CPUC's Rules of Practice and Procedure Rule 14.3, comments on proposed decisions are due 20 days after issuance of the proposed decision, and reply comments are due five days thereafter. Comments on draft resolutions are due 20 days after the draft resolution appears in the CPUC's daily calendar, per Rule 14.5.

overcollection of \$0.427 million in the Annual Electric Regulatory Account Update filing to be implemented in rates effective January 1 following the Commission's approval of SDG&E's ERRA Application. To credit revenues from its Miguel Battery Energy Storage System to its bundled and unbundled customers, SDG&E is authorized to modify its preliminary statements for its ERRA and Electric Distribution Fixed Cost Account (EDFCA) so that these revenues may be appropriately recorded in its EDFCA.

Rulemaking (R.) 18-07-005 (Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs). This decision addresses the requirements of Senate Bill (SB) 1142 (2024, Menjivar) and directs the California-jurisdictional energy utilities to develop proposals to reduce disconnections in areas that experience extreme heat events. This decision requires PG&E, SDG&E, Southern California Edison Company (SCE), and Southern California Gas Company (SoCalGas) (collectively, the Large IOUs) to reconnect first-time disconnected customers with no conditions beyond enrolling the customers in a payment plan. Additional disconnection protections apply for three months following that first reconnection. After the three-month period, the Large IOUs may develop their own requirements for reconnection consistent with Commission guidance, including requirements for the Arrearage Management Program (AMP) and Percentage of Income Payment Plan. The Large IOUs shall implement reconnections within 24 hours (for remote reconnections) or one business day (for field reconnections), subject to safety and weather events, as defined in this decision. The Large IOUs shall also update their monthly disconnection reports to include information about reconnections. Lastly, this decision directs the Large IOUs to file proposals for adjusting heat-based disconnection thresholds within six months of the issuance of this decision. The other electric and gas utilities must file their own proposal one month after the Large IOUs file their proposal. All proposals must be implemented by May 1, 2026.

A.22-02-015 (PG&E 2021 ERRA). This decision finds that PG&E met the standard for compliance under the ERRA regulatory compliance process for the 2021 Record Year, except for two events or incidents. Additionally, the decision finds that PG&E complied with its Bundled Procurement Plan in procuring fuel, greenhouse gas compliance instruments, resource adequacy, and dispatching energy in a least cost manner. The decision finds that the entries PG&E recorded in its ERRA and Portfolio Allocation Balancing Account, as well as other balancing and memorandum accounts reviewed in this application, are reasonable and in compliance with Commission decisions and directives. This decision finds that there were two incidents in which PG&E imprudently managed a utility-owned generation facility and imprudently administered an energy resource contract in the 2021 Record Year. For these two incidents, this decision orders a disallowance of approximately \$46 million. The first disallowance is for a forced outage at Diablo Canyon Nuclear Power Plant, which PG&E failed to prevent by failing to manage vibrations from the Unit 2 generator. This decision additionally finds that PG&E did not prudently administer the Vantage Wind Power Purchase Agreement under the Commission's standards of conduct by overpaying more than its fair share from 2010-2019. PG&E is also disallowed from collecting \$307,266 in Unrealized Revenues that resulted from the applicable 2021 Public Safety Power Shutoff events. In addition to events in the 2021 Record Year, the Commission also reviewed three forced outages that occurred during the 2020 Record Year at

the Diablo Canyon Nuclear Power Plant. The Commission previously deferred the review of these 2020 forced outages to this 2021 ERRRA Compliance Proceeding. This decision finds that PG&E prudently managed its facilities throughout these three forced outages.

Voting Meeting

The CPUC will hold a voting meeting in Kings Beach, CA on May 15, 2025 at 11:00 am PT. The following are energy-related items on the [agenda](#):

Item 3. R.23-01-007 (Diablo Canyon Power Plant Operations Phase 2 Issues). This decision considers party proposals on Phase 2 issues and makes the following determinations: (1) to continue to use the general framework and definitions for the use of the surplus performance-based fees as adopted in Decision (D.) 23-12-036 in the post-2024 period; (2) PG&E should consider affordability as a guiding principle when developing and implementing its Volumetric Performance Fee (VPF) spending plan; (3) PG&E's proposed templates reflecting the baseline review criteria for the annual compensation report are approved, in addition to the data templates, PG&E must report on total expense spending (relative to authorized amounts) for individual major work categories in which the maintenance activity type is located related to work funded by VPFs for the most recent five years in the Diablo Canyon annual cost forecast application; (4) PG&E must estimate, where feasible, the number of customers participating in or benefiting from each VPF project, with specific identification by customer class, and report it in its annual reporting review filing; (5) PG&E's proposal for adjustments to Diablo Canyon Independent Safety Committee's (DCISC) funding methodology is approved; and (6) DCISC membership terms remain the same.

Item 4. A.23-06-023 (PG&E's Woody Biomass to Renewable Natural Gas Pilot). This decision denies PG&E's application seeking approval of its woody biomass to renewable natural gas pilot project. This decision directs PG&E to use the Tier 2 Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2026 Advice Letter to return \$16.936 million of Cap-and-Trade proceeds, including interest, to ratepayers through the California Climate Credit in 2026.

Item 8. R.20-08-020 (Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to D.16-01-044, and to Address Other Issues Related to Net Energy Metering). This decision grants PG&E, SCE, and SDG&E's Petition for Modification (PFM) of D.23-11-068 addressing remaining proceeding issues in R.20-08-020. The decision removes requirements in D.23-11-068 that the investor-owned utilities enter into a non-disclosure agreement with the California Department of Industrial Relations to protect confidential information that the department may receive from accessing the utilities' net energy metering/net billing tariff interconnection portals. The decision also authorizes the utilities to record the costs of implementing the Public Utility Regulatory Policies Act (PURPA) compliant tariff in a separate memorandum account. The decision requires utilities to file a Tier-2 Advice Letter establishing the memorandum accounts and allows the utilities to recover those PURPA compliant tariff implementation costs in their respective general rate cases. Finally, the decision denies Bloom Energy Corporation's PFM requesting that D.23-11-068 be modified to rescind or postpone implementation of the net energy metering (NEM) fuel cell tariff greenhouse gas

standards until they have been reviewed and updated by CARB following a public process. The decision also denies Bloom Energy Corporation's motion for stay regarding the implementation of CARB's NEM fuel cell greenhouse gas emissions standards as ordered in D.23-11-068.

Item 12. Res E-5188 (SDG&E Request for Funds Reallocation). This resolution approves SDG&E's request to shift \$1 million of unused funds from the 2018-2022 Demand Response Budget Category 5 to Budget Category 7 for increased portfolio support costs incurred after budget approval due to changes in California Independent System Operator (CAISO) requirements and vendor licensing costs.

Item 16. Res E-5364 (PG&E, SCE, and SDG&E Virtual Net Billing and Virtual Net Energy Metering Tariffs). This resolution adopts, with modifications, the virtual net billing tariff (VNBT) and the amended virtual net energy metering (VNEM) tariffs, including Solar on Multifamily Affordable Housing and Multifamily Affordable Solar Homes tariffs proposed by SCE, SDG&E, and PG&E. The resolution rejects the joint utility proposal to amend the VNBT and VNEM tariffs to permit emergency grid charging of integrated storage. Instead, this resolution directs PG&E, SCE, and SDG&E to establish a special condition in the VNBT and VNEM tariffs to allow benefiting account customers to access multiple tariffs for combined technologies. The resolution finds that this will enable a benefiting account customer to have behind-the-meter net billing tariff or non-export/non-net energy metering renewable energy and/or storage in addition to their VNBT or VNEM credit allocation, and satisfies D.23-11-068's intent to allow emergency grid charging of storage that can serve loads during an outage. The resolution clarifies existing policy, acknowledging and formally allowing VNBT and VNEM customers access to multiple tariffs, to increase resiliency options and allow emergency grid charging of (non-VNEM/non-VNBT) storage prior to a known or planned outage. The resolution directs the utilities to submit Tier 2 Advice Letters, one submittal per tariff, demonstrating conformance with the modifications adopted.

Item 19. Res E-5391 (2025 and 2026 Forecasted Revenue Requirements Bioenergy Market Adjusting Tariff Program). This resolution approves Central Coast Community Energy's, Orange County Power Authority's, Pioneer Community Energy's, and Redwood Coast Energy Authority's forecasted Bioenergy Market Adjusting Tariff (BioMAT) program costs. Central Coast Community Energy, Orange County Power Authority, Pioneer Community Energy, and Redwood Coast Energy Authority have not executed contracts with any BioMAT facilities and thus forecast zero costs for 2025 and 2026 and seek no forecast revenue requirements for 2025 and 2026.

Item 23. A.24-10-023 (PG&E Debt Authorization). This decision grants PG&E's request for authorization to: (1) issue, sell, and deliver one or more series or other types of debt securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$15 billion; (2) execute and deliver one or more indentures; (3) sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; (4) issue, sell, and deliver one or more series of preferred stock or depository shares; (5) utilize various debt enhancement features; and (6) enter into interest rate hedges. In connection with the issuance of the debt securities, this decision also authorizes PG&E to: (a) guarantee the securities and other debt instruments of regulated direct or indirect subsidiaries or regulated affiliates of PG&E or of

governmental entities that issue securities on behalf of PG&E; (b) execute and deliver indentures or supplemental indentures and other instruments evidencing or governing the terms of debt securities; and (c) sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property, including but not limited to its accounts receivable, in connection with the issuance and sale of debt securities.

Item 47. R.19-01-011 (Order Instituting Rulemaking Regarding Building Decarbonization). This decision resolves the Phase 4 Track A issues identified in the Assigned Commissioner's Phase 4 Scoping Memo and Ruling issued on July 1, 2024, and the implementation issues relating to Assembly Bill 157 identified in the Assigned Administrative Law Judge's Ruling issued on October 8, 2024. Specifically, this decision: (1) authorizes up to \$5 million annually through the end of 2029 for California's electric utilities to provide electric service line upsizing to qualified under-resourced customers pursuing full electrification of their home or business; (2) adopts measures to help prevent unnecessary electric service line upsizing, including expanding the existing electric utility safety evaluation processes to authorize non-isolating devices that interface with utility metering equipment; (3) clarifies and modifies various aspects of D.23-12-037, including extending the energization deadline for mixed-fuel new construction projects to receive electric line extension subsidies, and requires, starting in 2026, all annual reports ordered pursuant to decisions in this proceeding to be submitted on April 15 of each year via an Advice Letter and made available on the utility's website; and (4) authorizes augmentation of the Technology and Equipment for Clean Heating Initiative budget by an additional \$40 million using funding from the Aliso Canyon Recovery Account, directed for use in SoCalGas service territory in a manner consistent both with new legislative direction and past precedent.

Upcoming Events

Reliable and Clean Power Procurement Program (RCPPP) Workshop. On Friday, May 16, 2025, the Commission will host a remote-only workshop to provide an overview of the recently released RCPPP, issued in the Integrated Resource Plan proceeding R.20-05-003.

Solar for All Webinar. The CPUC Energy Division staff announced it will host a webinar on Wednesday, June 4, 2025 at 2:30 pm PT to discuss California's plan for implementing the U.S. Environmental Protection Agency's grant funding for the Solar for All Program. Additional information is available [here](#).

CALIFORNIA INDEPENDENT SYSTEM OPERATOR (CAISO)

Stakeholder Initiatives: Upcoming Meetings and Deadlines

2023-2024 Transmission Planning Process. CAISO has delayed selecting an approved project sponsor to finance, construct, own, operate, and maintain the New Humboldt to Fern Road 500 kV Project to conduct additional commercial and risk management due diligence before selecting an approved project sponsor. Further information is available [here](#).

2025 CAISO Summer Loads and Resources Assessment Report. CAISO has posted its 2025 Summer Loads and Resources Assessment on its website, available [here](#).

Subscriber Participating Transmission Owner Market Scheduling. CAISO has posted the final proposal for the Subscriber Participating Transmission Owner Market Scheduling Options initiative to its website, available [here](#).

Cluster 15 Cluster Study Cost and Timeframe. CAISO issued notice that the estimated cluster 15 cluster study cost and timeframe are posted in the market participant portal. Further information is available [here](#).

Congestion Revenue Rights Enhancements. CAISO held a hybrid public stakeholder meeting for the Congestion Revenue Rights Enhancements initiative on May 12, 2025. Comments are due May 26, 2025. Further information is available [here](#).

2025 Participating Transmission Owner Per Unit Cost Guides. CAISO hosted a stakeholder call on May 8, 2025, to review the Draft 2025 Draft Participating Transmission Owner Per Unit Cost Guides. Comments are due May 22, 2025. The draft cost guides and further information are available [here](#).

Western Energy Market (WEM) Governing Body, Joint, ISO Board of Governors, Department of Market Monitoring Oversight, and Audit Committees. CAISO has posted the draft agendas for the May 20-22, 2025, WEM Governing Body, Joint, CAISO Board of Governors, Department of Market Monitoring Oversight Committee, and Audit Committee hybrid meetings, available [here](#).

CALIFORNIA ENERGY COMMISSION (CEC)

Reliability

The CEC hosted a day-long [workshop](#) on May 2, 2025 regarding summer reliability. According to the workshop notice, the workshop provided “an outlook for 2025 summer energy reliability for electricity, fossil gas and petroleum” and included “an overview of anticipated summer weather and fire conditions, new clean energy resources expected to come online, hydroelectric resource conditions, and an update on anticipated system reliability conditions for the electricity, fossil gas, and petroleum markets.” Topics discussed at the workshop are outlined [here](#) and a CEC [News Release](#) summarizing the workshop was made available the afternoon of May 2, 2025. Written comments regarding summer reliability eligibility may be submitted to [Docket Number \(No.\) 21-ESR-01](#) by 5:00 pm PT on May 16, 2025.

2025 Integrated Energy Policy Report (IEPR)

The CEC has released the 2025 IEPR [workshop schedule](#) and opened a new proceeding number ([25-IEPR-01](#)) for the 2025 IEPR. Workshop topics and dates included in the notice are below (note: the workshop schedule is subject to change. The current schedule was released on April 23, 2025):

- May 7, 2025: IEPR Staff Workshop on Electricity Forms & Instructions (Written comments may be submitted to [Docket No. 25-IEPR-02](#) until 5:00 pm PT on May 21, 2025. Please see the [workshop notice](#) for additional details)
- June 6, 2025: IEPR Commissioner Workshop on Gas Price Outlook (remote access only) **(NEW)**
- June 16, 2025: IEPR Commissioner Workshop on Interconnection
- June 25, 2025: IEPR Commissioner Workshop on Load Flex Goal Analysis Update
- July 14, 2025: IEPR Commissioner Workshop on Interconnection (remote access only) **(NEW)**
- July 29, 2025: IEPR Commissioner Workshop on Hydrogen (SB 1075) and Zero Carbon Resource (SB 423)
- August 6, 2025: IEPR Commissioner Workshop on Inputs & Assumptions (remote access only)
- August 26, 2025: IEPR Commissioner Workshop on Load Modifier Design (remote access only)
- November 13, 2025: IEPR Commissioner Workshop on Load Modifier Results (remote access only)
- December 11, 2025: IEPR Commissioner Workshop on Forecast (rescheduled from December 2, 2025)

Renewables Portfolio Standard

The CEC will host a remote meeting on Wednesday, May 21, 2025 from 9:00 am-1:00 pm PT to present and take feedback on the proposed scope of updates for the RPS Eligibility Guidebook, Tenth Edition. Remote access details are available [here](#). Written comments may also be submitted to Docket No. 21-RPS-02 through 5:00 pm PT on June 5, 2025.

2025 California Demand Flexibility Summit

The CEC will host the [California Demand Flexibility Summit](#) (Summit) at the UC Davis Conference Center on May 22, 2025. This will be an in-person only event. According to the Summit notice, the Summit will “explore opportunities and challenges for realizing the statewide goal of 7,000 megawatts (MW) of demand flexibility by 2030, and discuss the role for demand flexibility in ensuring clean, reliable, and affordable energy for California.” [Registration](#) is required to attend the Summit. Additional details will be posted [here](#) in advance of the Summit.

Resource Planning and Reliability

On May 8, 2025, the CEC released the [Draft California Energy Resource and Reliability Outlook 2025](#) for public review and comment. According to the [Notice of Availability](#), comments are due by 5:00 p.m. PT on May 23, 2025. The notice also notes that the CEC expects that the final report will be available in the fall of 2025. For additional documents related to this proceeding, including information discussed at the May 2 Summer Energy Reliability Outlook Workshop, please visit [Docket No. 21-ESR-01](#).

Zero-Emission Vehicles

The CEC [issued](#) a preview of its 2025-2026 Investment Plan Update for the Clean Transportation Program. The document sets forth guiding principles the CEC proposes to use to develop funding allocations for the 2025-2026 Investment Plan Update, which will be published in fall 2025, after the state budget is finalized. The guiding principles include the following: (1) funding allocations for multiple years; (2) funding for light-, medium-, and heavy-duty infrastructure; (3) increased support for multi-family homes and continued support for rural and disadvantaged communities; (4) stronger emphasis on public fast charging; and (5) an emphasis on flexibility and responsiveness.

Electric Program Investment Charge (EPIC)

On May 7, 2025, the CEC circulated a “Save the Date” for the 2025 EPIC Symposium. The symposium will be held on October 7, 2025 at the California Natural Resources Agency in Sacramento. Registration and event details are forthcoming.

CEC Business Meetings

The next CEC Business Meeting is scheduled for June 11, 2025.

The CEC commissioners will host a commissioner [meeting](#) on May 12-13, 2025 in Berkeley, California. During the retreat, the commissioners will discuss their respective subject matter areas, and they will also receive updates regarding and discuss the CEC’s administration and budget, as well as the outlook for clean energy. Additional details about attendance at the meeting and meeting location are available in the [meeting notice](#).

CALIFORNIA AIR RESOURCES BOARD (CARB)

Advanced Clean Fleets Update

A group of 16 Attorneys General announced that as a result of their lawsuit challenging California’s Advanced Clean Fleets regulation, CARB has agreed to repeal certain aspects of its regulation. According to the Stipulation and Order to Hold Case in Abeyance Pending Outcome of Rulemaking filed on May 5 in *State of Nebraska v. Steven S. Cliff* (United States District Court, Eastern District of California, Case No. 2:24-cv-01364-JAM-CKD), CARB agreed to present a proposal to repeal the High-Priority Fleet and Drayage Fleet Requirements of the Advanced Clean Fleets regulation to CARB in a public hearing to be held no later than October 31, 2025. CARB also agreed that it cannot enforce California’s 2036 ban on the sale of internal-combustion trucks unless and until the ban receives a Clean Air Act preemption waiver from the U.S. Environmental Protection Agency.

Meetings and Workshops

On May 20, 2025, CARB is holding a virtual public information session to discuss a new voluntary non-monetary incentive program, the California Clean Construction Program, that

would provide recognition to fleets using clean construction equipment in California. The primary goal of the California Clean Construction Program would be to incentivize and encourage off-road fleets to go beyond existing regulatory fleet rule compliance and adopt advanced technology equipment with a strong emphasis on zero-emission off-road technologies. CARB staff would develop the program parameters, and contracting entities, policymakers, and state and local governments could then incorporate the program in contract award considerations. Staff are also exploring whether a program like this could be utilized by local air districts or other lead agencies as part of a CEQA mitigation strategy.

On May 27, the [Methane Task Force](#) will host its next public meeting. The task force is composed of the Department of Conservation's Geologic Energy Management (CalGEM), CARB, and their umbrella agencies, the California Natural Resources Agency and California Environmental Protection Agency. The virtual public meeting will cover a recap of CalGEM and CARB's joint workshops on SB 1137, updates from CARB on the Satellite Methane Project Update as well as the Methane Regulation, and an update on CalGEM's Project Plug program.

On May 30, 2025, CARB will hold a virtual public workshop to support the development of California's Corporate Greenhouse Gas Reporting Program, established by SB 253 (Wiener, 2023), and the Climate-Related Financial Risk Disclosure Program, authorized by SB 261 (Stern, 2023). The workshop will consist of a morning session where staff will present an overview of the above-mentioned legislation, a timeline for regulatory development, and an overview of feedback received from stakeholders from our December 2024 California Climate-Disclosure Information Solicitation. Additional presentations will include a comparative analysis of greenhouse gas accounting and reporting mechanisms that currently exist across various regulatory and voluntary programs.

MINNESOTA PUBLIC UTILITIES COMMISSION (MPUC)

At its May 15, 2025, weekly agenda meeting, the MPUC will consider: (1) referral to Office of Administrative Hearings as a contested case, the determination of just compensation for the City of Slayton's acquisition of Xcel Energy electric service territory (Docket No. E002,PT7157/SA-25-129), (2) approval of Great Plains' proposed demand entitlement levels and cost changes associated with its petition for approval of changes in contract demand entitlements for the 2024-25 winter heating season (Docket No. G004/M-24-234), (3) approval of Otter Tail Power Co.'s (OTP) 9th annual rate update to its Transmission Cost Recovery Rider (TCRR) and how to determine eligibility of OTP's Milbank Area Reliability project for recovery through the TCRR (Docket No. E017/M-24-204), (4) approval of OTP's petition for a Residential Time of Day Pilot Plan (Docket No. E017/M-23-261), and (5) whether to approve, modify, or reject Minnesota Power's multi-dwelling unit electric vehicle charging pilot program (Docket No. E015/M-23-258).

Additionally, oral arguments will begin this week in the Applicable-Retail-Rate (ARR) to Value of Solar (VOS) appeal before the Minnesota Court of Appeals, which addresses the transition from the ARR to the VOS bill-credit rate for Community Solar Garden contracts (Case A24-1450). We anticipate an order on the appeal within six months from May 14, 2025.

FEDERAL ENERGY REGULATORY COMMISSION (FERC)

On May 15, 2025, from 10:00 am to 11:00 am ET, FERC will hold its May Open Meeting. The [agenda](#) is available here, and the webcast link is available [here](#).